

Illinois Power Company  
Schedule of Rates for Electric Service

Ill. C. C. No. 31  
Eighteenth Revised Sheet No. 2  
(Cancelling Seventeenth Revised Sheet No. 2)

TABLE OF CONTENTS - Page 2

ILLINOIS COMMERCE COMMISSION  
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<u>Rate</u>	<u>Description</u>	
ECS	Electric Contract Service	56.1
ECS Plus	Electric Contract Service Plus	56.2
<u>Riders</u>	<u>Description</u>	<u>Sheet No.</u>
A	Municipal Tax Additions	57-58
AA	Electricity Excise Tax	59
D	Temporary Service	60
D2	Temporary Service for Governmental and Non-Profit Entities	61
DA-RTP	Day Ahead Real Time Pricing	61.1 - 61.5
DA-RTP II	Day Ahead Real Time Pricing II	61.6 - 61.10
DE	Decommissioning Expense Adjustment	62-63
E	Economic Development Incentive	64-65
EEA	Adjustment for Incremental Costs of Environmental Activities	65.1-65.3
FACR	Fuel Adjustment Clause Reconciliation	66
-	Cancellation Sheets	67 - 67.1
G	Account Charge	67.2-67.3
I	Competitive Price Index for Industrial Electric Service	68-76
IFC	Instrument Funding Charge	76.1 - 76.4
IML	Interval Metering Lease	76.5 - 76.6
J	Interruptible Rate Adjustment	77
M	Optional Rate Moderation Plan for Large Power Service	78-86
MUT	Municipal Utility Tax	86.1-86.5
* MVI	Market Value Index	86.6 - 86.12
P	Parallel Generation Service	87-88
PPO	Power Purchase Option Service	88.1-88.9
S	Supplemental Interruptible Service	89-92
T	Transitional Firm Service	93-95
* TC	Transition Charge for Non-Residential Customers	95.1-95.18
* -	Cancellation Sheets	95.19-95.178
WE	Qualified Solid Waste Energy Facility Purchases	96-97
-	Cancellation Sheet	98

\* Asterisk indicates change

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**RIDER MVI - PAGE 1 OF 6  
MARKET VALUE INDEX**

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**1. Applicability**

This Rider is applicable to all Customers served under Rider PPO, Power Purchase Option, and to all Customers subject to Rider TC, Transition Charge. This Rider determines the market values utilized to determine the prices of electric power and energy for purposes of Rider PPO and utilized in Rider TC to calculate Transition Charges.

**2. Market Value Energy Charges**

Utility will determine a separate On-Peak Energy charge and an Off-Peak Energy charge for each month.

**3. Definitions**

As used in this Rider, the following terms shall have the meanings set forth below. All other capitalized terms used in this Rider shall have the meanings set forth in Utility's Service Classification 110, in Utility's Standard Terms and Conditions, and in Utility's Rules, Regulations and Conditions Applying to Electric Service.

**Basis Adjustment** means the average of the quotient resulting from the division of the values for the daily On Peak Lower MAIN Energy Price by the values for the daily On Peak Into Cinergy Energy Price for each of the 12 monthly contracts. Such calculation shall be performed annually using data from December 1<sup>st</sup> of the prior year through November 30<sup>th</sup> of the current year. Such adjustment is calculated after removal of any daily quotient which is more than four standard deviations (plus or minus) from the average of the quotient resulting from the division of such values for each month of the 12-month period. The resulting Basis Adjustment shall be made available no later than December 15<sup>th</sup> of each year.

**Cinergy Contract** means the Into Cinergy contract as referenced or reported in the indexes included in Appendix 1.

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RIDER MVI - PAGE 2 OF 6

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3. **Definitions (Continued)**

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**Firm Energy** means electric power and energy priced on a cents per kWh basis that is not subject to curtailment by Utility except to the extent Customers served on Utility's Bundled Service Classifications (excluding Service Classifications 30 and 35, Rider S and the interruptible portion of any Contract Rate) are similarly curtailed.

**Into Cinergy Energy Price** means the daily price for electric power and energy sold for delivery into the Cinergy transmission system, as set forth in the data source(s) listed in Appendix 1.

**Lower MAIN Energy Price** means the daily price for electric power and energy sold for delivery into the region served by Ameren-CIPS, Ameren-UE, Central Illinois Light Company, Illinois Municipal Electric Agency, Illinois Power Company, Southern Illinois Power Cooperative, and Springfield City Water Light and Power, as set forth in the data source(s) listed in Appendix 1.

**NonFirm Energy** means electric energy priced on a cents per kWh basis with no component in such price for the value of electric power.

**North American Electric Reliability Council ("NERC") Holiday** means New Year's Day, Memorial Day (observed), Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**On Peak** means the hours beginning at 6:00 A.M. Central Prevailing Time and ending at 10:00 PM Central Prevailing Time for the days Monday through Friday, excluding NERC Holidays.

**Off Peak** means all hours that are not On Peak, including NERC Holidays.

**PJM** means the PJM Interconnection, L.L.C., historically known as the Pennsylvania - New Jersey - Maryland Power Pool.

RIDER MVI - PAGE 3 OF 6

4. Determination of Market Values

(a) On Peak Market Values

(1) Firm Energy

A monthly Forward Market Price (FMP<sub>mo</sub>) in \$ per megawatt-hour (\$/MWh) will be determined from the daily market data of forward contracts for electric power and energy delivered in the Into Cinergy Hub from 6:00 a.m. to 10:00 p.m. Monday through Friday exclusive of the NERC Holidays. A separate FMP<sub>mo</sub> will be determined for each relevant calendar month in the respective Annual Period.

Utility will use the electronic exchanges listed in Appendix 1 as the source of the daily market data. The daily market data will be polled twice daily by Utility to obtain a representation of the market for each of the forward contracts necessary for the respective Annual Period. The daily market data will be polled on each of the last five (5) consecutive Business Days of the 2<sup>nd</sup> prior month and the first five (5) consecutive Business Days of the prior month for the Annual Period.

The FMP<sub>mo</sub> will be determined from the daily market data in the following manner.

Separately, for each electronic exchange and published report, and each forward contract, and each Business Day, a Daily Value will be selected from the morning and afternoon market data using the following hierarchy on an as available basis:

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RIDER MVI - PAGE 4 OF 6

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4. Determination of Market Values (Continued)

(a) On Peak Market Values (Continued)

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(1) Firm Energy (Continued)

Actual trade data will be used whenever it is available for a given forward contract. Where multiple trades are reported in various sources or on various days, those values will be averaged (and, to the extent possible, weighted averaged by volume) to create a single market value for that particular forward contract. Only where no actual trade data is available from any of the sources listed in Appendix 1 On Peak Data Sources for any of the 10 Business Days will bid-offer data be used (with such data also averaged over all days for which it exists).

For each electronic exchange, Utility will poll morning data between 8:30 a.m. and 10:30 a.m. Central Prevailing Time (CPT) and afternoon market data between 2:00 p.m. and 4:00 p.m. CPT. For published reports, Utility will use the values as published.

The market value calculated for each forward contract will then be multiplied by the Basis Adjustment factor for the month of the contract. This adjusted market value will then be assigned as the  $FMP_{mo}$  for the month to which the forward contract relates.

(2) NonFirm Energy

The market value for On Peak Non Firm Energy for each month shall be equal to the market value for On Peak Firm Energy for each month divided by 1.15.

RIDER MVI - PAGE 5 OF 6

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4. Determination of Market Values (Continued)

(b) Off Peak Market Values

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A monthly Off Peak Market Price (OPMP<sub>mo</sub>) in \$/MWh will be determined from the historical daily weekday off-peak (DWOP) transaction data of the day-ahead market for the delivery of electric power and energy for the region most closely related to Utility's service territory for the periods from 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. Monday through Friday, exclusive of the NERC Holidays. The daily transaction data for the calendar year prior to the year in which the prices are being calculated will be used in determining the OPMP<sub>mo</sub>. A separate OPMP<sub>mo</sub> will be determined for each relevant calendar month in the respective Annual Period.

The DWOP shall be determined by the published daily weighted average, or in the absence of such data, by averaging the midpoints of the daily trading ranges of all Business Days of daily transaction data that relates to the respective month.

The components of the Off Peak calculation shall be the hourly weighted average of (1) the DWOP value referred to above, obtained from the daily transaction data published in the reports listed in Appendix 1, and (2) a calculated value for the 48-hour weekend period (WEP). The WEP value shall be the product of the average DWOP value and the appropriate seasonal correlation factor (SCF).

The SCF shall be the simple average of all PJM West Hub prices, by season, for the period 12:00 am Saturday through 12:00 midnight Sunday (PJMWE), divided by the simple average of all PJM West Hub prices, by season, for the periods 12:00 am to 6:00 am and 10:00 pm to 12:00 am Monday through Friday (PJMOP). The seasons shall be defined as Summer (June – September) and Non-Summer (all other months).

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RIDER MVI - PAGE 6 OF 6

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4. **Determination of Market Values (Continued)**

(b) Off Peak Market Values (Continued)

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The calculation of  $OPMP_{mo}$  for any Annual Period shall, therefore, be:

$$WEP = PJMWE/PJMOP \times DWOP$$

$$OPMP_{mp} = \frac{(DWOP \times \# \text{ of DWOP hours in a given month}) + (WEP \times \# \text{ WEP hours in a given month})}{\text{Total number of Off Peak hours in a given month}}$$

- (c) On or before the fifteenth day of each month, Utility shall determine, shall report on information sheets to this Rider filed with the Commission, and shall post on Utility's website, market values for energy for the On Peak and Off Peak periods for each relevant calendar month beginning with the next calendar month following such fifteenth day for the respective Annual Period. If the fifteenth day of the month falls on a Saturday, Sunday or holiday, such market values shall be made available on the next following Business Day.

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RIDER MVI - PAGE 1 OF 1  
APPENDIX 1 – SOURCES OF DAILY MARKET DATA

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**On Peak Data Sources**

**Electronic Exchanges:**

Altrade <sup>TM</sup>  
Bloomberg PowerMatch

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**Published Reports:**

Power Markets Week

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**Off Peak Data Sources**

**Published Reports:**

McGraw Hill DRI  
Platt's

**Basis Data Source**

McGraw Hill DRI



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**RIDER TC - PAGE 1 OF 14**  
**TRANSITION CHARGE FOR NON-RESIDENTIAL CUSTOMERS**

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**1. Applicability**

- (a) This Rider is applicable to the following non-residential Customers in Utility's Service Area: (i) all Customers served under Service Classification 110, (ii) all Non-Qualifying Self-Generation Customers, and (iii) all Direct Purchase Customers.
- (b) A Customer served under Service Classification 110 shall be billed each billing period for an amount of Transition Charges equal to the product of the number of kWh delivered to Customer under Service Classification 110 in the billing period (adjusted, if necessary, in accordance with subsection 1(e) hereof), multiplied by (i) the Transition Charge for the current Annual Period applicable to Customer, if Customer's Transition Charge is determined by a Customer-specific calculation as provided in Section 3 hereof or (ii) the Transition Charge for the current Annual Period applicable to the TC Group which includes Customer. The amounts in (i) and (ii) shall be calculated in accordance with Section 4(a) of this Rider.
- (c) A Non-Qualifying Self-Generation Customer shall be billed each billing period for an amount of Transition Charges equal to the product of the number of kWh received by such Customer from Customer's Non-Qualifying Self-Generation Facility as though such kWh had been delivered to Customer by Utility, multiplied by (i) the Transition Charge applicable to Customer, if Customer's Transition Charge is determined by a Customer-specific calculation as provided in Section 3 hereof or (ii) the Transition Charge applicable to the TC Group which includes Customer. The amounts in (i) and (ii) shall be calculated in accordance with Section 4(a) of this Rider except that a factor DSc shall not be included in such calculation.
- (d) A Direct Purchase Customer shall, on or before its Direct Purchase Customer Determination Date, either (i) pay Utility a lump-sum amount equal to the total amount of Transition Charges which the Direct Purchase Customer would pay Utility if it took service under Service Classification 110 from the Direct Purchase Customer Determination Date to December 31, 2006; or (ii) sign a contract with Utility obligating the Direct Purchase Customer to pay such lump-sum amount

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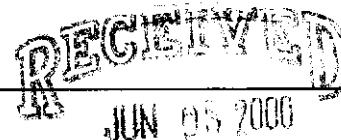
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RIDER TC - PAGE 2 OF 14



1. Applicability (Continued)

(d) (Continued)

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ratably in equal monthly payments over the period from the Direct Purchase Customer Determination Date to December 31, 2006. The lump-sum amount of Transition Charges shall be calculated in accordance with Section 4(b) of this Rider.

- (e) If a Customer obtained electric power and energy from cogeneration or self-generation facilities installed for its own use on or before January 1, 1997 but subsequently takes service from an Alternative Retail Electric Supplier or an electric utility other than Utility for any portion of the Customer's electric power and energy requirements formerly obtained from such cogeneration or self-generation facilities, the Transition Charge otherwise applicable to Customer under Section 1(b) or 1(d) of this Rider shall not be applicable to that portion of Customer's electric power and energy requirements formerly obtained from such cogeneration or self-generation facilities, provided, that such portion shall not exceed the average number of kWh per year obtained from such cogeneration or self-generation facilities during the three years prior to Customer's Delivery Services Eligibility Date, and provided further, that the exemption from Transition Charges provided by this Section 1(e) shall not apply to any kWh purchased by Customer from Utility pursuant to Rider PPO.

2. Definitions

As used in this Rider, the following terms shall have the meanings set forth below. All other capitalized terms used in this Rider shall have the meanings set forth in Utility's Service Classification 110, in Utility's Standard Terms and Conditions and in Utility's Rules, Regulations and Conditions Applying to Delivery Services.

**Alternative Retail Electric Supplier** has the same meaning as set forth in Section 16-102 of the Public Utilities Act.

- \* **Annual Period** means the one-year period for which a Transition Charge is applicable.

\* Asterisk indicates change

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RIDER TC - PAGE 3 OF 14

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2. **Definitions (Continued)**

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- \* **Business Type** shall mean one of the following establishments for which load profiles shall be applied in calculating Transition Charges, as provided in workpapers to this Rider regarding allocation of usage: (1) office, (2) restaurants, (3) retail, (4) grocery stores, (5) schools, (6) lodging, and (7) miscellaneous commercial.

**Central Prevailing Time** means Central Standard Time or Central Daylight Time as in effect in Utility's service area on any day.

- \* **Coincident Peak Demand** means the demands of a Customer or TC Group each month occurring at the same time as the maximum demand on Utility's system in such month. For Customers or TC Groups for which there is not historical data on hourly usage, an estimate of the monthly Customer or TC Group Coincident Peak Demand shall be determined as described in workpapers to this Rider regarding coincident peak determination.

**Contract Rate** means the price or prices for electric service specified in a special or negotiated rate contract or in a contract service contract between Utility and Customer.

**Delivery Services Eligibility Date** means the date on which Customer first became eligible for Delivery Services, and shall be one of the following dates, as applicable to Customer: (i) October 1, 1999; (ii) the date between October 1, 1999 and December 31, 2000, on which Customer became eligible for Delivery Services on the basis of an average monthly maximum demand greater than 4 MW; or (iii) December 31, 2000. For all non-residential Customers first becoming a Customer of Utility subsequent to December 31, 2000, Customer's Delivery Services Eligibility Date shall be December 31, 2000.

**Direct Purchase Customer** means a Customer that takes electric power and energy from an Alternative Retail Electric Supplier or from an electric utility other than Utility but that does not take service under Service Classification 110 for delivery of such electric power and energy to Customer.

**Direct Purchase Customer Determination Date** means the later of (i) the date the Customer becomes a Direct Purchase Customer or (ii) the Direct Purchase Customer's Delivery Services Eligibility Date.

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RIDER TC - PAGE 4 OF 14

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2. Definitions (Continued)

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**Firm** means electric power and energy priced on a cents per kWh basis which is not subject to curtailment by Utility except to the extent Customers served on Utility's Bundled Service Classifications (excluding Service Classifications 30 and 35, Rider S and the interruptible portion of any Contract Rate) are similarly curtailed.

**Neutral Fact Finder** means the person appointed by the Commission pursuant to Section 16-112(b) of the Public Utilities Act, 220 ILCS 5/16-112(b).

**NonFirm** means electric energy priced on a cents per kWh basis with no component in such price for the value of electric power.

**Non-Qualifying Self Generation Customer** means a Customer receiving electric energy from a Non-Qualifying Self-Generation Facility.

**Non-Qualifying Self-Generation Facility** means a cogeneration or self-generation facility or facilities located at Customer's premises which do not meet each of criteria (i) through (iv) in Section 16-108(f) of the Public Utilities Act, unless such facility (a) does not serve any other Customer and (b) either (i) was installed on behalf of Customer and for Customer's own use prior to January 1, 1997, or (ii) is both predominantly fueled from by-products of Customer's manufacturing process at such premises and sells or offers an average of 300 MW or more of electric power and energy produced from such facilities into the wholesale market.

**On Peak** means the hours beginning at 6:00 A.M. Central Standard Time and ending at 10:00 P.M. Central Standard Time for the days Monday through Friday, excluding NERC Holidays.

\* **Off Peak** means all hours that are not On Peak, including NERC Holidays.

\* **Tariff Rate** means the charges for electric service set forth in workpapers to this Rider for the Service Classification under which the Customer took service from Utility, or would have taken service from Utility had Customer been a customer of Utility, during the 12 months preceding the Customer's Delivery Services Eligibility Date. Such charges reflect the base rates in effect on October 1, 1996, adjusted for the elimination of Utility's fuel adjustment clause.

**TC Group** means a grouping of Customers for purposes of determination of a Transition Charge as provided in Section 5 of this Rider.

\* Asterisk indicates change

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RIDER TC - PAGE 5 OF 14

3. **Customers for Which Transition Charge Will be Determined by a Customer-Specific Calculation**

Utility shall calculate the Transition Charge for each applicable Annual Period by a Customer-specific calculation for any Customer falling into at least one of categories (a) through (c) below, provided, that there exists either (i) data on Customer's usage during the three years preceding Customer's Delivery Services Eligibility Date, or (ii) if such data does not exist, comparable usage information or sufficient basis in Utility's reasonable judgment to develop a three-year usage history for Customer, and provided further, that Customer shall sign a contract with Utility specifying the Transition Charges to be paid by Customer. The Transition Charge applicable to each Customer subject to this Rider that is not entitled to a Customer-specific calculation shall be the Transition Charge calculated for the applicable Annual Period for the TC Group established pursuant to Section 5 of this Rider which includes Customer.

- (a) Any Customer with average maximum electrical demand on Utility's system during the six months with Customer's highest monthly maximum electrical demands during the three years prior to Customer's Delivery Services Eligibility Date of 100 kW or greater;
- (b) Any Customer served on a special or negotiated rate contract or a contract service contract during the 12 months preceding Customer's Delivery Services Eligibility Date, unless such contract prohibits use of Customer's Contract Rate to calculate Transition Charges; and
- (c) Any Customer served at a Delivery Voltage greater than 600 volts.

4. **Determination of Transition Charge**

- (a) For Customers taking service under Service Classification 110, the Transition Charge applicable to each Customer entitled to a Customer-specific calculation in accordance with Section 3, or to each Customer in a TC Group, for each Annual Period shall be calculated as follows:

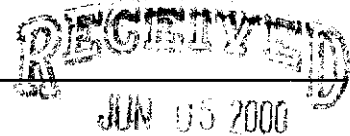
$$TCc = (BRc - DSc - MVc - Mc) / Qc \times 100$$

Where:

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RIDER TC - PAGE 6 OF 14



4. Determination of Transition Charge (Continued)

(a) (Continued)

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TCc = Per kWh Transition Charge, expressed in cents per kWh and rounded to the nearest .001 cents, to be billed for each kWh delivered to Customer during the Annual Period, provided, that if TCc for such Customer or TC Group as calculated per the above formula for an Annual Period is less than zero, then Customer's Transition Charge shall be zero for such Annual Period.

BRc = The amount of revenue Utility would receive from a Customer entitled to a Customer-specific calculation in accordance with Section 3, or from the Customers in a TC Group, if Utility were serving such Customer's or Customers' electric power and energy requirements under (i) the Tariff Rate or (ii) the Contract Rate, as applicable, under which the Customer or TC Group was taking service, or would have taken service had the Customer been a Customer of Utility, during the 12 months prior to the Customer's Delivery Services Eligibility Date, based on the actual values for the Customer or TC group of the billing determinants used in the Tariff Rate or Contract Rate applicable to such Customer or TC Group during the 36 month period ended 90 days prior to Customer's or Customers' Delivery Service Eligibility Date and on Qc for such Customer or TC Group. For Customer who took service on more than one Tariff Rate or Contract Rate during such 12 month period and is entitled to a customer-specific calculation, BRc shall be a prorated calculation based on the portions of such 12 month period during which Customer took service on each such Tariff Rate or Contract Rate. Any Customer not entitled to a Customer-specific calculation that took service on more than one Tariff Rate during such 12 month period shall be placed in a TC Group associated with the Tariff Rate on which the Customer last took service during such 12-month period.

DSc = The amount of revenue Utility would receive from a Customer entitled to a Customer-specific calculation in accordance with Section 3, or from the Customers in a TC Group, if Utility were to deliver such Customer's or TC Group's electric power and energy requirements to such Customer or Customers based on Utility's current rates for Transmission Services and Ancillary Services under its Open Access Transmission Tariff and for Distribution Delivery Services under Service Classification 110, with DSc calculated as:

RIDER TC - PAGE 7 OF 14

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4. Determination of Transition Charge (Continued)

(a) (Continued)

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$$DSc = Tc + Dc + A1c + A4c + [(A2c + A3c + A5c + A6c) \times (1 + LFA)],$$

Where:

\* Tc = The amount of Transmission Service revenue Utility would receive from the Customer or TC Group for transmitting Qc (adjusted for losses to the generation level based on LFA), based on the prices for Network Integration Service in Schedule 34 of Utility's Open Access Transmission Tariff at the time of the calculation and calculated in accordance with workpapers to this Rider regarding coincident peak determination.

Dc = The amount of Distribution Delivery Services revenue (excluding any Transition Charge revenue) Utility would receive for transmitting Qc, based on the rates in Service Classification 110 and the Distribution Delivery Services taken by Customer from Utility. Distribution Delivery Services that are self-provided by the Customer or that the Customer obtains from a third party shall not be included in the computation of Dc.

A1c = The amount of revenue Utility would receive from Customer or TC Group for transmitting Qc, based on Schedule 1, Scheduling, System Control and Dispatch Service, of Utility's Open Access Transmission Tariff.

A2c = The amount of revenue Utility would receive from Customer or TC Group for transmitting Qc, based on Schedule 2, Reactive Supply and Voltage Control from Generation Sources Service, of Utility's Open Access Transmission Tariff.

A3c = The amount of revenue Utility would receive from Customer or TC Group for transmitting Qc, based on Schedule 3, Regulation and Frequency Response Service, of Utility's Open Access Transmission Tariff.

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RIDER TC - PAGE 8 OF 14

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4. Determination of Transition Charge (Continued)  
(a) (Continued)

A4c = 0.0204 cents/kWh

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A5c = The amount of revenue Utility would receive from Customer or TC Group for transmitting Qc, based on Schedule 5, Operating Reserve - Spinning Reserve Service, of Utility's Open Access Transmission Tariff.

\* A6c = The amount of revenue Utility would receive from Customer or TC Group for transmitting Qc, based on Schedule 6, Operating Reserve - Supplemental Reserve Service, of Utility's Open Access Transmission Tariff.

LFA = The loss factor applicable to Customer or to Customers in the TC Group, based on such Customer's or Customers' Delivery Voltage, as specified in Utility's Open Access Transmission Tariff and Service Classification 110. LFA represents the additional amount of energy that electric power and energy providers must supply in order for a Customer or TC Group to receive one kWh of energy. For purposes of this Rider, all Customers in a TC Group shall be deemed to be served at distribution - secondary Delivery Voltage.

\* MVc = The market value of Qc for Customer entitled to a Customer-specific calculation in accordance with Section 3, or for the TC Group, during an Annual Period with MVc calculated as:

$$MVc = \sum [(Mkt(i) \times Qci) \times (1 + LFA)],$$

Where:  $\sum$  = The summation of the monthly values of Mkt for the temporal periods determined from Rider MVI or, if Rider MVI is not in effect or has no values for an Annual Period, the values of Mkt for the temporal periods in such Annual Period as reported in the most recent report of the Neutral Fact Finder. The temporal periods for values of Mkt determined from Rider MVI shall be On Peak and Off Peak. In the calculation of MVc the market values per kWh in the On-Peak period or periods shall be adjusted using the adjustment for differences in load profiling required by Section IV.B.2.a.iii of the Commission's Order issued August 25, 1999, in Dockets 99-0120 and 99-0134, which adjustment shall be performed using data for the 12 month period ending on each November 30<sup>th</sup>.

\* Asterisk indicates change

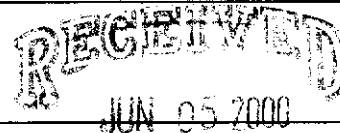
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RIDER TC - PAGE 9 OF 14



4. Determination of Transition Charge (Continued)

(a) (Continued)

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Mkt(i) = Per kWh market value of electric power and energy for a temporal period for each month, with Mkt calculated as:

$$\text{Mkt}(i) = [(\text{FirmP\&E}(i) \times \text{FirmQci}) + (\text{NonFirmP\&Ec}(i) \times \text{NonFirm Qci})],$$
  
where:

FirmP&E(i) = Per kWh market value of Firm Energy for the temporal period for each month, adjusted by the Customer's actual historical usage (if available) or TC Group's applicable monthly load profile for each such month in accordance with workpapers to this Rider regarding allocation of usage.

NonFirmP&E(i) = Per kWh market value of NonFirm Energy for the temporal period for each month, adjusted by the Customer's actual historical usage (if available) or TC Group's applicable monthly load profile for each such month in accordance with workpapers to this Rider regarding allocation of usage.

FirmQci = All kWh usage of Customer or TC Group in Qc for the temporal period of each month which is not NonFirmQci.

NonFirmQci = kWh usage of Customer or TC Group in Qc for the temporal period for each month supplied under Service Classification 30, Service Classification 35, Rider S, or the interruptible portion of a Contract Rate.

- \* The market values per kWh in each period, after adjustment pursuant to the preceding clause, shall be increased by 0.0505 cents per kWh to represent retail marketing costs and uncollectibles costs. The Firm and NonFirm market values, showing adjustments in accordance with the preceding sentence, applicable to the temporal periods in the current Annual Period, shall be set forth in a monthly Information Sheet to Appendix 2 of this Rider. Utility shall file a revised Information Sheet to Appendix 2 of this Rider with the Commission on or before the fifteenth day of the month prior to the start of each Annual Period setting forth the market values that will be applicable during the immediately succeeding Annual Period. If the fifteenth day of the month falls on a Saturday, Sunday or

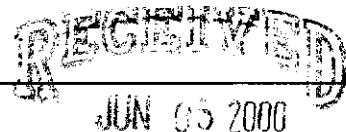
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RIDER TC - PAGE 10 OF 14



4. Determination of Transition Charge (Continued)

ILLINOIS COMMERCE COMMISSION  
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(a) (Continued)

- \* holiday, such market values shall be made available on the next following Business Day. Unless otherwise ordered by the Commission, the data shown on an Information Sheet filed in accordance with this paragraph shall become effective as indicated on the Information Sheet and shall remain in effect during the effective Annual Period.

Mc = The mitigation factor dollars for a Customer entitled to a Customer-specific calculation in accordance with Section 3, or for the Customers in a TC Group, where Mc is calculated as the greater of the following values for the periods shown below:

<u>Period</u>	<u>Mc Value</u>
Oct. 1, 1999 - Dec. 31, 2002	0.5 ¢ X Qc or .08 X BRc
Jan. 1, 2003 - Dec. 31, 2004	0.5 ¢ X Qc or .10 X BRc
Jan. 1, 2005 - Dec. 31, 2005	0.6 ¢ X Qc or .11 X BRc
Jan. 1, 2006 - Dec. 31, 2006	0.9 ¢ X Qc or .12 X BRc

Qc = The actual kWh usage of the Customer entitled to a Customer-specific calculation in accordance with Section 3, or of a TC Group, for the 36-month period ended 90 days prior to the Delivery Services Eligibility Date for such Customer or Customers.

- (b) For a Direct Purchase Customer, the lump-sum amount shall be calculated as the total amount of Transition Charges Customer would pay based on (i) the Transition Charge for the Annual Period which includes Customer's Direct Purchase Customer Determination Date, adjusted as described in this Section 4(b), multiplied by (ii) Customer's kWh usage during the twelve months ended 90 days prior to Customer's Direct Purchase Customer Determination Date (adjusted, if applicable, in accordance with Section 1(d) of this Rider), for the number of years or portions thereof from Customer's Direct Purchase Customer Determination Date to December 31, 2006, provided, that in calculating the lump-

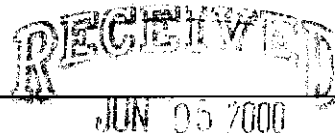
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RIDER TC - PAGE 11 OF 14



\* 4. Determination of Transition Charge (Continued)

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CHIEF CLERK'S OFFICE

(b) (Continued)

sum amount, (X) Factor DSc shall not be included in the calculation of the Transition Charge, and (Y) the value for Mc applicable to each period from the Direct Purchase Determination Date to December 31, 2006 shall be used in calculating the Transition Charge for each such period.

\* 5. Determination of Customer's TC Group

Utility shall calculate Transition Charges, in accordance with Section 4(a), for each TC Group set forth in Appendix 1 to this Rider. Any Customer not entitled to a Customer-specific calculation in accordance with Section 3 of this Rider shall be billed the Transition Charge that has been calculated for Customer's TC Group. Customer's TC Group shall be determined based on (i) Customer's former Bundled Service Classification during the 12 months preceding Customer's Delivery Services Eligibility Date, (ii) whether Customer is a space-heat or non-space heat customer, (iii) Customer's annual kWh usage, and (iv) Customer's Business Type, in accordance with Appendix 1. Transition Charges for each TC Group shall be shown on a monthly Information Sheet to Appendix 1 of this Rider. Utility shall file a revised Information Sheet to Appendix 1 of this Rider with the Commission on or before the fifteenth day of the month prior to the start of each Annual Period setting forth the Transition Charges for each TC Group that will be applicable during the immediately succeeding Annual Period. If the fifteenth day of the month falls on a Saturday, Sunday or holiday, such Transition Charges shall be made available on the next following Business Day. Unless otherwise ordered by the Commission, the data shown on an Information Sheet filed in accordance with this paragraph shall become effective as indicated on the Information Sheet and shall remain in effect during the effective Annual Period.

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RIDER TC - PAGE 12 OF 14

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\* 6. Determination of Transition Charges for Annual Periods

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On or before the fifteenth day of each month, Utility shall calculate Transition Charges to be applicable during the Annual Period consisting of the twelve months beginning with the next calendar month, for each TC Group and for any Customer commencing Delivery Services in the next calendar month and entitled to a Customer-specific calculation in accordance with Section 3. If the fifteenth day of the month falls on a Saturday, Sunday or holiday, such Transition Charges shall be calculated on the next following Business Day. Such Transition Charges shall be calculated in accordance with Section 4(a) of this Rider, but shall be based on (X) Utility's current rates for Transmission Services and Ancillary Services under its Open Access Transmission Tariff and for Distribution Delivery Services under Service Classification 110, (Y) the market values for the Annual Period, determined pursuant to Rider MVI, filed by Utility with the Commission on or before each such fifteenth day, and (Z) the values of Mc applicable to each month in such Annual Period, weighted by the percentage of Qc occurring in each such month. Utility shall file with the Commission Information Sheets to Appendix 1 of this Rider on or before each such fifteenth day setting forth the Transition Charges to be applicable for each TC Group for Delivery Services commencing in the next calendar month. If the fifteenth day of the month falls on a Saturday, Sunday or holiday, such Transition Charges shall be made available on the next following Business Day. The Transition Charges calculated and filed pursuant to this Section shall be applicable (i) to any Customer commencing Delivery Services, and (ii) any Customer commencing service under a Rider PPO contract, on a date that occurs during the first month of the Annual Period that such Transition Charges were on file with the Commission. For Customers described in clause (i), Customer's Transition Charge shall be reset on the annual anniversary of the date on which Customer commenced Delivery Services, based on the market values and/or Transition Charges on file with the Commission for such anniversary date. For Customers already taking Delivery Services on January 1, 2001, the market values used in Customer's Transition Charge shall be effective until Customer's next annual anniversary of the date on which Customer commenced Delivery Services. Except as provided in Section 7 of this Rider and in Rider PPO, each Customer commencing Delivery Services on or after the first day of the first month of such Annual Period shall be subject to the Transition Charge that is applicable to Customer for such Annual Period.

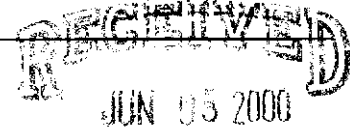
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RIDER TC - PAGE 13 OF 14



**\*7. Contract for Market Values in Transition Charges for Periods of Up to Five Years**

- (a) To the extent that the report of the Neutral Fact Finder sets forth market values for one or more calendar years following the calendar year next commencing after the date of the report, Utility will enter into a contract with any Customer giving timely notice in accordance with this Section to use such market values for each such subsequent calendar year elected by Customer up to the fifth succeeding calendar year.
- (b) Customer shall be required to provide the following notice to exercise the option provided by this Section: (i) for a contract covering a total of one or two calendar years, one year's notice prior to the start of the first such calendar year, (ii) for a contract covering a total of three calendar years, two year's notice prior to the start of the first such calendar year, and (iii) for a contract covering a total of four or five calendar years, three year's notice prior to the start of the first such calendar year.
- \* (c) For a contract covering a total of one or two calendar years, the market values to be used pursuant to this Section shall be the market values set forth for such calendar years in the report of the Neutral Fact Finder issued in the year in which Customer's notice was required to be given in accordance with Section 7(b). For a contract covering a total of three, four or five calendar years, the market values to be used pursuant to this Section shall be the market values set forth for such calendar years in the report of the Neutral Fact Finder issued in the year immediately preceding the first calendar year covered by such contract.
- \* (d) A Customer giving notice to Utility of intent to enter into a contract pursuant to this Section may, but shall not be required to, purchase from Utility an option to revoke Customer's notice which option may be exercised no later than 30 days following the date of issuance of the report of the Neutral Fact Finder containing the market values to be used in calculating Customer's Transition Charges pursuant to the contract. Customer must purchase such option within 30 days after giving notice to Utility pursuant to Section 7(c). Utility shall charge Customer a fee for such option. The fee for Customer's option shall be Utility's actual cost in purchasing an offsetting, financial option from the open market, as evidenced by an executed agreement, plus a risk management and administrative fee of the greater of \$100 or 2% of the option premium. Utility shall solicit no fewer than five (5) offers for such an option. Should Utility receive fewer than three (3) qualified responses to the solicitation, Customer shall be presented with the option of accepting the best offer received or having the

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RIDER TC - PAGE 14 OF 14

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**\*7. Contract for Market Values in Transition Charges for Periods of Up to Five Years**

\* (d) (Continued)

process repeated. In the event that Customer chooses to repeat the process, an additional fee of \$100 shall be charged. Such solicitation shall specify an option at a strike price equal to the current Qc, expiring upon the last date upon which Customer's option could be exercised. Upon receipt of such offers and presentation to Customer, said Customer shall have no more than 24 hours to accept or reject the purchase price.

\* (e) During the terms of any contract entered into pursuant to this Section 7, and notwithstanding any other provisions of Service Classification 110, Rider PPO or any Bundled Service Classification, Utility shall have no obligation to supply electric power and energy for the electric power and energy requirements placed on Delivery Services by a Customer which has entered into a contract pursuant to this Section 7 for the calendar years covered by such contract, unless the Customer has purchased and exercised an option to revoke in accordance with Section 7(d) of this Rider.

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Rider TC -- Page 1 of 3  
\* Appendix 1 -- TC Groups

Service Class	Usage Category	Customer Type							
		Office	Restaurants	Retail	Grocery Stores	Schools	Lodging	Misc. Commercial	Lighting
* SC 10	I. Space Heat								
	A. Single Phase								
	1. 0-2,500 kWh	xx.xxx		xx.xxx	xxxxx.xxx	xx.xxx	xx.xxx		xx.xxx
	2. 2,501-10,000	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	3. 10,001-15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	4. Over 15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	B. Three Phase								
	1. 0-2,500 kWh	xx.xxx	xx.xxx	xx.xxx		xx.xxx			xx.xxx
	2. 2,501-10,000	x.xxx	x.xxx	x.xxx		x.xxx			x.xxx
	3. 10,001-15,000 kWh	x.xxx		x.xxx	x.xxx				x.xxx
	4. Over 15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	II. Non-space Heat								
	A. Single Phase								
	1. 0-2,500 kWh	xx.xxx	xx.xxx	xx.xxx	xx.xxx	xx.xxx	xx.xxx		xx.xxx
	2. 2,501-10,000	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	3. 10,001-15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	4. Over 15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	B. Three Phase								
	1. 0-2,500 kWh	xx.xxx	xx.xxx	xx.xxx	xx.xxx	xx.xxx	xx.xxx		xx.xxx
	2. 2,501-10,000	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	3. 10,001-15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	4. Over 15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
* SC 11	I. Space Heat								
	A. Single Phase								
	1. Under 15,000 kWh	x.xxx	x.xxx	x.xxx		x.xxx	x.xxx		x.xxx
	2. All others	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	B. Three Phase								
	1. Under 15,000 kWh	x.xxx	x.xxx	xx.xxx	x.xxx	xx.xxx	xx.xxx		x.xxx
	2. All others	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	II. Non-space Heat								
	A. Single Phase								
	1. Under 15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	2. All others	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx
	B. Three Phase								
	1. Under 15,000 kWh	x.xxx	x.xxx	x.xxx	x.xxx	xx.xxx	x.xxx		x.xxx
	2. All others	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx		x.xxx

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Rider TC -- Page 2 of 3  
\* Appendix 1 -- TC Groups

Service Class	Usage Category	Customer Type						
		Office	Restaurants	Retail	Grocery Stores	Schools	Lodging	Misc. Commercial Lighting
* SC 12	I. Usage Under 15,000 kWh							xx.xxx
	II. Usage Over 15,000 kWh							x.xxx
* SC 13	I. Controlled Use							x.xxx
	II. Non-controlled use							x.xxx
* SC 14	I. Space Heat							
	A. Single Phase							
	1. 0-15,000 kWh					x.xxx		
	2. Over 15,000 kWh					x.xxx		
	B. Three Phase							
	1. 0-15,000 kWh					N/A		
	2. Over 15,000 kWh					x.xxx		
	II. Non-space Heat							
	A. Single Phase							
	1. 0-15,000 kWh					x.xxx		
	2. Over 15,000 kWh					x.xxx		
	B. Three Phase							
* SC 15	I. Space Heat							
	A. Single Phase							
	1. 0-15,000 kWh							x.xxx
	2. 15,001-110,000 kWh							x.xxx
	3. Over 110,000							N/A
	B. Three Phase							
	1. 0-15,000 kWh							x.xxx
	2. 15,001-110,000 kWh							x.xxx
	3. Over 110,000							x.xxx
	II. Non-space Heat							
	A. Single Phase							
	1. 0-15,000 kWh							x.xxx
	2. 15,001-110,000 kWh							x.xxx
	3. Over 110,000							x.xxx
	B. Three Phase							
	1. 0-15,000 kWh							x.xxx
	2. 15,001-110,000 kWh							x.xxx
	3. Over 110,000							x.xxx

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Rider TC -- Page 3 of 3  
\* Appendix 1 -- TC Groups

Service Class	Usage Category	Customer Type						
		Office	Restaurants	Retail	Grocery Stores	Schools	Lodging	Misc. Commercial Lighting
* SC 41	I. Single Phase							
	1. 0-2,500 kWh							x.xxx
	2. 2,501-15,000							x.xxx
	3. 15,001-25,000							x.xxx
	4. Over 25,000							x.xxx
	II. Three Phase							
	1. 0-2,500 kWh							x.xxx
	2. 2,501-15,000							x.xxx
	3. 15,001-25,000							x.xxx
	4. Over 25,000							x.xxx
* SC 42	I. Single Phase							
	1. 0-2,500 kWh							xx.xxx
	2. 2,501-6,000							x.xxx
	3. 6,001-15,000							x.xxx
	4. 15,001-35,000							x.xxx
	5. Over 35,000							x.xxx
	II. Three Phase							
	1. 0-2,500 kWh							x.xxx
	2. 2,501-6,000							x.xxx
	3. 6,001-15,000							x.xxx
	4. 15,001-35,000							x.xxx
	5. Over 35,000							x.xxx
* SC 39	Outdoor Area Lighting							x.xxx
* SC 45	Municipal Street Lighting Service							x.xxx

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Rider TC - Page 1 of 1  
\* Appendix 2: Market Values

\* Step 1

**Firm Prices**  
(Cents/kWh)

Month	Peak																Off-Peak
	Hr 6	Hr 7	Hr 8	Hr 9	Hr 10	Hr 11	Hr 12	Hr 13	Hr 14	Hr 15	Hr 16	Hr 17	Hr 18	Hr 19	Hr 20	Hr 21	
January	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
February	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
March	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
April	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
May	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
June	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
July	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
August	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
September	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
October	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
November	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
December	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx

**Non-Firm Prices**  
(Cents/kWh)

Month	Peak																Off-Peak
	Hr 6	Hr 7	Hr 8	Hr 9	Hr 10	Hr 11	Hr 12	Hr 13	Hr 14	Hr 15	Hr 16	Hr 17	Hr 18	Hr 19	Hr 20	Hr 21	
January	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
February	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
March	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
April	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
May	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
June	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
July	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
August	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
September	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
October	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
November	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx
December	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx	x.xxx

**Step 2** Multiply the values in Step 1 by an amount equal to (1 + LFA).

**Step 3** Add to the energy prices from Step 2 an amount equal to 0.0505 cents per kWh to represent retail marketing costs and uncollectible costs.

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